Robin Houston

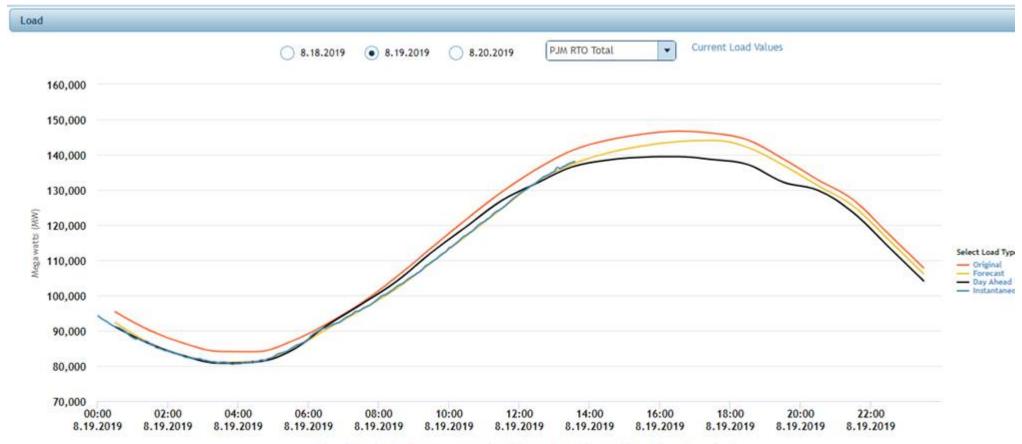
From: Brandon Martin <Brandon.Martin@igs.com>

Sent: Monday, August 19, 2019 1:58 PM

To: Brandon Martin

Subject: RE: PJM Peak Report for 8-19-2019

Today's load is still tracking to exceed 144,000 MW. PJM forecasts system demand to crack 140,000 MW within the hour which would already make today the 4th highest peak of the summer so far with several more higher demand hours left to go.



Click and drag in the plot area to zoom in. Click on a legend item to hide or show the series data.

From: Brandon Martin

Sent: Monday, August 19, 2019 8:27 AM

To: Brandon Martin < Brandon. Martin@igs.com>

Subject: PJM Peak Report for 8-19-2019

Today

Today has a <u>high</u> likelihood of being a peak day, with PJM's forecast currently set at 144,537 MW. Temperatures moderated some on the western side of PJM since Friday, but 8-9° above normal weather is still expected to the east. Thunderstorms are possible in the afternoon which would negatively impact demand. We'll follow up later in the day on how demand is tracking.

Rest of the Week

Tuesday and Wednesday are both currently forecasted high enough to also have a high likelihood of being in the top 5 peaks of the season. We'll continue to monitor load for those days and send updates as the week progresses.

Real Time PJM RTO Total load can be tracked here https://dataviewer.pjm.com/dataviewer.pjm.com/dataviewer/pages/public/load.jsf. Select 'PJM RTO Total' from the drop down to view the total PJM demand for the day.

Annual capacity costs are set by your usage contribution to the peak hour during the 5 peak days from June through September, multiplied by the auction clearing price. Any usage reduction during these hours can reduce your costs starting in June of the following year. As the PJM forecasted usage approaches or exceeds the Estimated Control Target, you may want to reduce your organization's expected usage.

The capacity costs you pay go to power generators who can guarantee availability. IGS Energy sets an estimated control target based on the previous summer's peaks and will adjust the target as the current summer progresses. Annual clearing prices are determined by PJM through auctions. More information about PJM can be found at www.PJM.com

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Thanks,

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