

## Robin Houston

**From:** Brandon Martin <Brandon.Martin@igs.com>  
**Sent:** Monday, July 29, 2019 2:12 PM  
**To:** Brandon Martin  
**Subject:** RE: PJM Peak Report for 7-29-2019  
**Attachments:** 07.29.19 PJM-PLC Forecast\_Update.pdf

Today is still on track to land in the top five peaks so far this summer. PJM's current forecast has today's peak set at 141,234 MW. Rain is still a possibility in the forecast for western PJM around HE18/HE19, which appears to be after the forecasted peak.



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**From:** Brandon Martin  
**Sent:** Monday, July 29, 2019 8:20 AM  
**To:** Brandon Martin <[Brandon.Martin@igs.com](mailto:Brandon.Martin@igs.com)>  
**Subject:** PJM Peak Report for 7-29-2019

#### Today

Today has a high probability of being a peak day based on the most recent projections. PJM's current load forecast places peak demand at 142,755. This would slot today at the 3<sup>rd</sup> highest peak experienced so far this summer. There are chances for rain in the western region of PJM late afternoon/early evening which will be worth monitoring. We'll send a follow up email early afternoon on how the system is tracking.

#### Rest of the Week

7/30 currently has a projected load of 136,634 MW which is slightly below our current control target. The remainder of the week has a low probability of producing any peak days as temperatures moderate across the area.

Real Time PJM RTO Total load can be tracked here <https://dataviewer.pjm.com/dataviewer/pages/public/load.jsf>. Select 'PJM RTO Total' from the drop down to view the total PJM demand for the day.

Annual capacity costs are set by your usage contribution to the peak hour during the 5 peak days from June through September, multiplied by the auction clearing price. Any usage reduction during these hours can reduce your costs starting in June of the following year. As the PJM forecasted usage approaches or exceeds the Estimated Control Target, you may want to reduce your organization's expected usage.

The capacity costs you pay go to power generators who can guarantee availability. IGS Energy sets an estimated control target based on the previous summer's peaks and will adjust the target as the current summer progresses. Annual clearing prices are determined by PJM through auctions. More information about PJM can be found at [www.PJM.com](http://www.PJM.com)

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Thanks,

**Brandon Martin**

Senior Supply & Schedule Analyst

**Direct** (614) 659 5209

**Mobile** (614) 307 7468

**ICE Chat** bmartin9

**Fax** (614) 659 5310

**IGS Energy** :: 6100 Emerald Parkway :: Dublin, OH 43016

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