



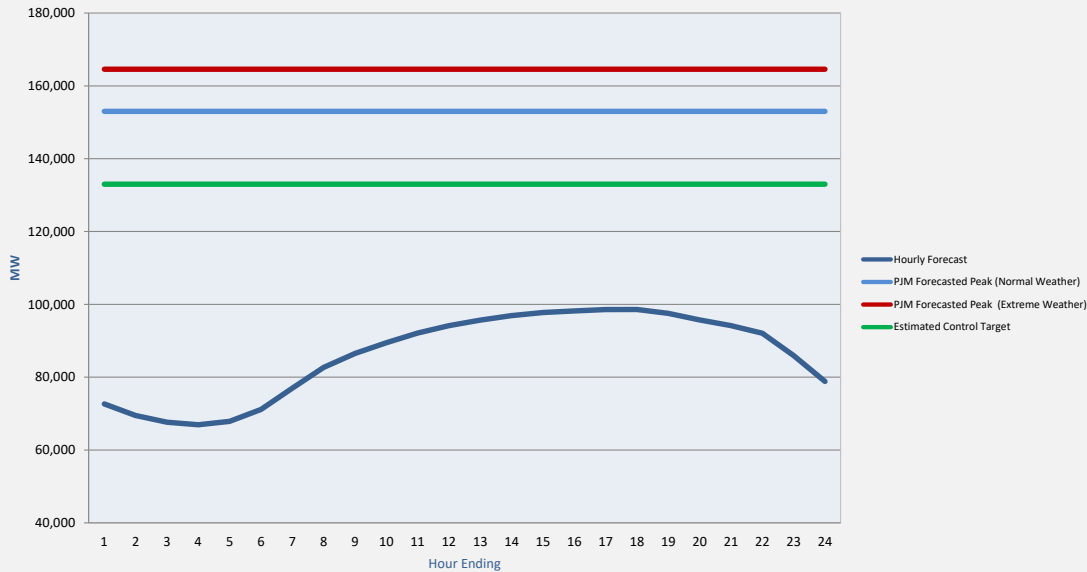
PJM Summer Peak Forecast Report

6/11/2018

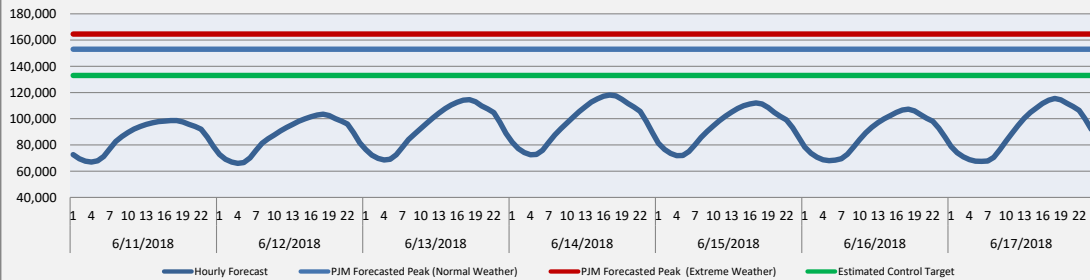
Annual capacity costs are set by your usage contribution to the peak hour during the 5 peak days from June through September, multiplied by the auction clearing price. Any usage reduction during these hours can reduce your costs starting in June of the following year. As the PJM forecasted usage approaches or exceeds the Estimated Control Target, you may want to reduce your organization's expected usage.

The capacity costs you pay go to power generators who can guarantee availability. IGS Energy sets an estimated control target based on the previous summer's peaks and will adjust the target as the current summer progresses. Annual clearing prices are determined by PJM through auctions. More information about PJM can be found at www.PJM.com

Current Day PJM Forecast



PJM 7 Day Load Forecast



	Date	6/11/2018		
Hour Beginning	Hour Ending	Hourly Forecast (MW)	Current Control Target	Probability of Peak Hour
0 (12:01)	1 (1:00)	72,656	133,000	Low
1 (1:01)	2 (2:00)	69,485	133,000	Low
2 (2:01)	3 (3:00)	67,646	133,000	Low
3 (3:01)	4 (4:00)	66,945	133,000	Low
4 (4:01)	5 (5:00)	67,890	133,000	Low
5 (5:01)	6 (6:00)	71,149	133,000	Low
6 (6:01)	7 (7:00)	77,001	133,000	Low
7 (7:01)	8 (8:00)	82,670	133,000	Low
8 (8:01)	9 (9:00)	86,536	133,000	Low
9 (9:01)	10 (10:00)	89,462	133,000	Low
10 (10:01)	11 (11:00)	92,126	133,000	Low
11 (11:01)	12 (12:00)	94,177	133,000	Low
12 (12:01)	13 (13:00)	95,686	133,000	Low
13 (13:01)	14 (14:00)	96,934	133,000	Low
14 (14:01)	15 (15:00)	97,765	133,000	Low
15 (15:01)	16 (16:00)	98,177	133,000	Low
16 (16:01)	17 (17:00)	98,567	133,000	Low
17 (17:01)	18 (18:00)	98,594	133,000	Low
18 (18:01)	19 (19:00)	97,541	133,000	Low
19 (19:01)	20 (20:00)	95,712	133,000	Low
20 (20:01)	21 (21:00)	94,173	133,000	Low
21 (21:01)	22 (22:00)	92,069	133,000	Low
22 (22:01)	23 (23:00)	85,936	133,000	Low
23 (23:01)	24 (24:00)	78,844	133,000	Low