



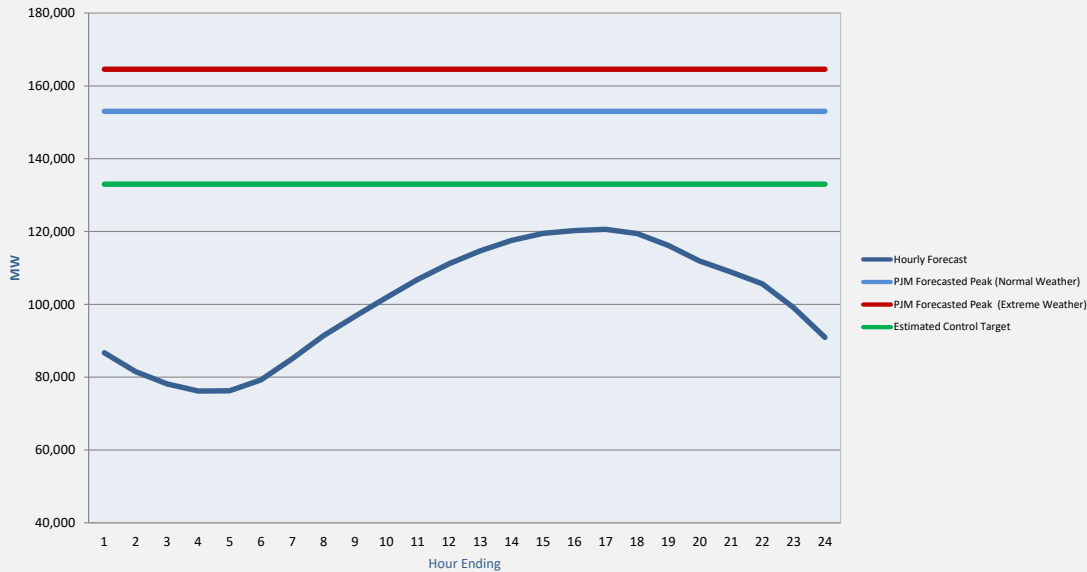
## PJM Summer Peak Forecast Report

5/31/2018

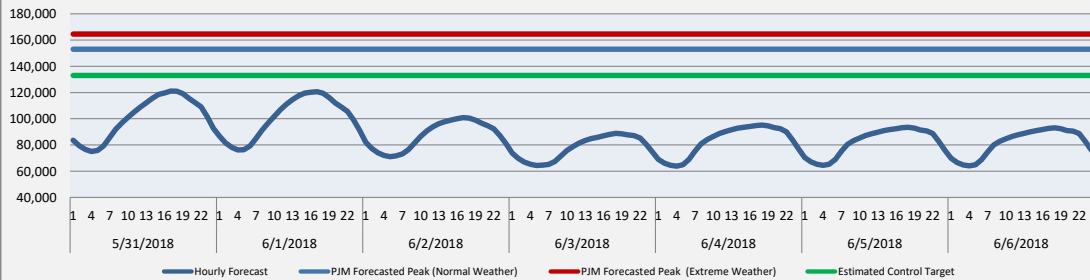
Annual capacity costs are set by your usage contribution to the peak hour during the 5 peak days from June through September, multiplied by the auction clearing price. Any usage reduction during these hours can reduce your costs starting in June of the following year. As the PJM forecasted usage approaches or exceeds the Estimated Control Target, you may want to reduce your organization's expected usage.

The capacity costs you pay go to power generators who can guarantee availability. IGS Energy sets an estimated control target based on the previous summer's peaks and will adjust the target as the current summer progresses. Annual clearing prices are determined by PJM through auctions. More information about PJM can be found at [www.PJM.com](http://www.PJM.com)

Current Day PJM Forecast



PJM 7 Day Load Forecast



	Date	6/1/2018		
Hour Beginning	Hour Ending	Hourly Forecast (MW)	Current Control Target	Probability of Peak Hour
0 (12:01)	1 (1:00)	86,699	133,000	Low
1 (1:01)	2 (2:00)	81,540	133,000	Low
2 (2:01)	3 (3:00)	78,171	133,000	Low
3 (3:01)	4 (4:00)	76,197	133,000	Low
4 (4:01)	5 (5:00)	76,275	133,000	Low
5 (5:01)	6 (6:00)	79,284	133,000	Low
6 (6:01)	7 (7:00)	85,089	133,000	Low
7 (7:01)	8 (8:00)	91,394	133,000	Low
8 (8:01)	9 (9:00)	96,712	133,000	Low
9 (9:01)	10 (10:00)	101,864	133,000	Low
10 (10:01)	11 (11:00)	106,853	133,000	Low
11 (11:01)	12 (12:00)	111,128	133,000	Low
12 (12:01)	13 (13:00)	114,708	133,000	Low
13 (13:01)	14 (14:00)	117,550	133,000	Low
14 (14:01)	15 (15:00)	119,508	133,000	Low
15 (15:01)	16 (16:00)	120,268	133,000	Low
16 (16:01)	17 (17:00)	120,607	133,000	Low
17 (17:01)	18 (18:00)	119,470	133,000	Low
18 (18:01)	19 (19:00)	116,177	133,000	Low
19 (19:01)	20 (20:00)	111,910	133,000	Low
20 (20:01)	21 (21:00)	108,861	133,000	Low
21 (21:01)	22 (22:00)	105,633	133,000	Low
22 (22:01)	23 (23:00)	99,091	133,000	Low
23 (23:01)	24 (24:00)	90,950	133,000	Low