



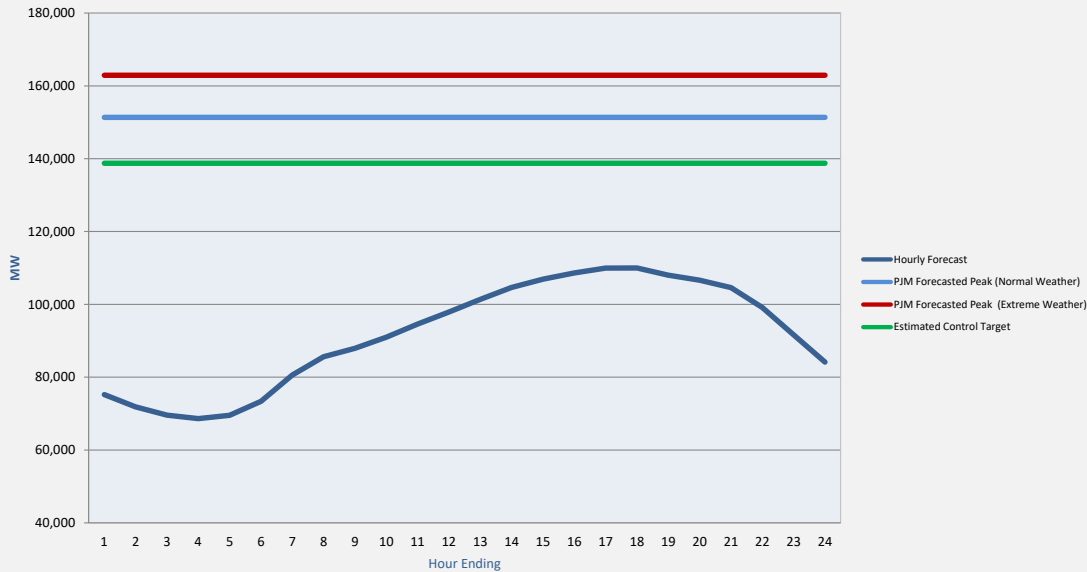
PJM Summer Peak Forecast Report

9/30/2019

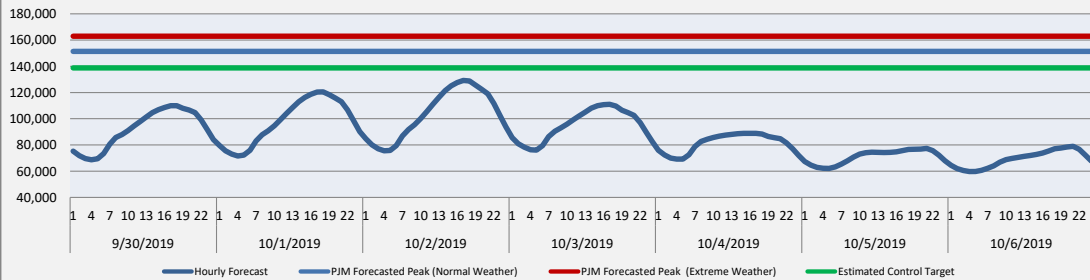
Annual capacity costs are set by your usage contribution to the peak hour during the 5 peak days from June through September, multiplied by the auction clearing price. Any usage reduction during these hours can reduce your costs starting in June of the following year. As the PJM forecasted usage approaches or exceeds the Estimated Control Target, you may want to reduce your organization's expected usage.

The capacity costs you pay go to power generators who can guarantee availability. IGS Energy sets an estimated control target based on historical summer peaks and will adjust the target as the current summer progresses. Annual clearing prices are determined by PJM through auctions. More information about PJM can be found at www.PJM.com

Current Day PJM Forecast



PJM 7 Day Load Forecast



	Date	9/30/2019		
Hour Beginning	Hour Ending	Hourly Forecast (MW)	Current Control Target	Probability of Peak Hour
0 (12:01)	1 (1:00)	75,230	138,750	Low
1 (1:01)	2 (2:00)	71,854	138,750	Low
2 (2:01)	3 (3:00)	69,589	138,750	Low
3 (3:01)	4 (4:00)	68,631	138,750	Low
4 (4:01)	5 (5:00)	69,538	138,750	Low
5 (5:01)	6 (6:00)	73,379	138,750	Low
6 (6:01)	7 (7:00)	80,577	138,750	Low
7 (7:01)	8 (8:00)	85,643	138,750	Low
8 (8:01)	9 (9:00)	87,923	138,750	Low
9 (9:01)	10 (10:00)	90,995	138,750	Low
10 (10:01)	11 (11:00)	94,577	138,750	Low
11 (11:01)	12 (12:00)	97,922	138,750	Low
12 (12:01)	13 (13:00)	101,356	138,750	Low
13 (13:01)	14 (14:00)	104,655	138,750	Low
14 (14:01)	15 (15:00)	106,923	138,750	Low
15 (15:01)	16 (16:00)	108,636	138,750	Low
16 (16:01)	17 (17:00)	109,952	138,750	Low
17 (17:01)	18 (18:00)	109,995	138,750	Low
18 (18:01)	19 (19:00)	108,022	138,750	Low
19 (19:01)	20 (20:00)	106,635	138,750	Low
20 (20:01)	21 (21:00)	104,600	138,750	Low
21 (21:01)	22 (22:00)	99,152	138,750	Low
22 (22:01)	23 (23:00)	91,660	138,750	Low
23 (23:01)	24 (24:00)	84,133	138,750	Low