



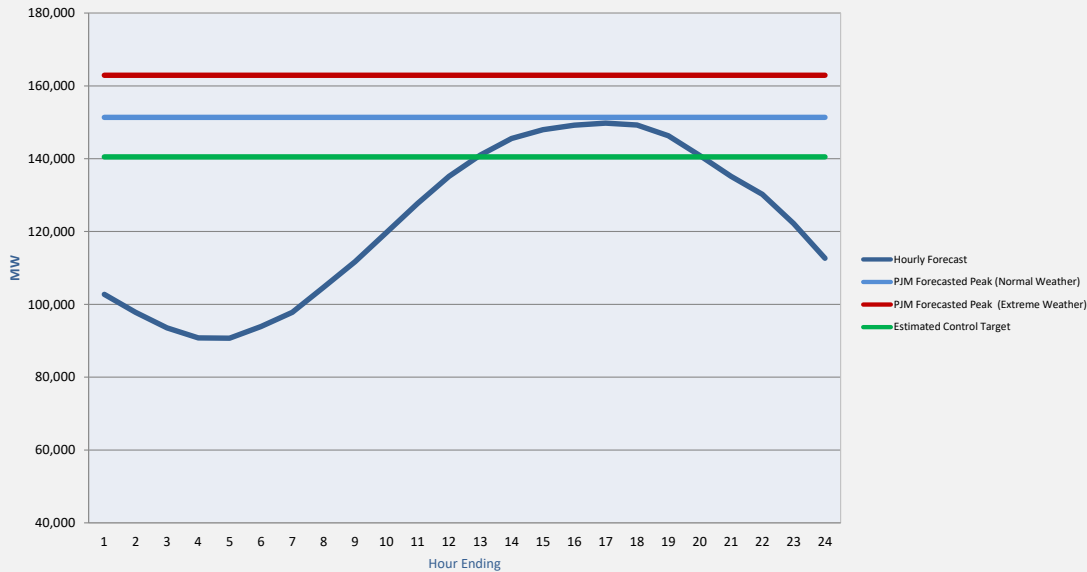
PJM Summer Peak Forecast Report

7/19/2019

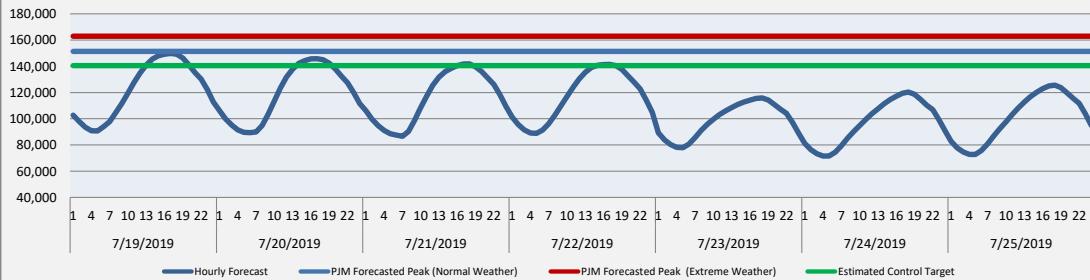
Annual capacity costs are set by your usage contribution to the peak hour during the 5 peak days from June through September, multiplied by the auction clearing price. Any usage reduction during these hours can reduce your costs starting in June of the following year. As the PJM forecasted usage approaches or exceeds the Estimated Control Target, you may want to reduce your organization's expected usage.

The capacity costs you pay go to power generators who can guarantee availability. IGS Energy sets an estimated control target based on historical summer peaks and will adjust the target as the current summer progresses. Annual clearing prices are determined by PJM through auctions. More information about PJM can be found at www.PJM.com

Current Day PJM Forecast



PJM 7 Day Load Forecast



	Date	7/19/2019		
Hour Beginning	Hour Ending	Hourly Forecast (MW)	Current Control Target	Probability of Peak Hour
0 (12:01)	1 (1:00)	102,752	140,500	Low
1 (1:01)	2 (2:00)	97,803	140,500	Low
2 (2:01)	3 (3:00)	93,529	140,500	Low
3 (3:01)	4 (4:00)	90,806	140,500	Low
4 (4:01)	5 (5:00)	90,715	140,500	Low
5 (5:01)	6 (6:00)	93,928	140,500	Low
6 (6:01)	7 (7:00)	97,824	140,500	Low
7 (7:01)	8 (8:00)	104,691	140,500	Low
8 (8:01)	9 (9:00)	111,741	140,500	Low
9 (9:01)	10 (10:00)	119,714	140,500	Low
10 (10:01)	11 (11:00)	127,698	140,500	Low
11 (11:01)	12 (12:00)	135,167	140,500	Low
12 (12:01)	13 (13:00)	141,012	140,500	High
13 (13:01)	14 (14:00)	145,532	140,500	High
14 (14:01)	15 (15:00)	147,980	140,500	High
15 (15:01)	16 (16:00)	149,191	140,500	High
16 (16:01)	17 (17:00)	149,776	140,500	High
17 (17:01)	18 (18:00)	149,263	140,500	High
18 (18:01)	19 (19:00)	146,297	140,500	High
19 (19:01)	20 (20:00)	140,904	140,500	High
20 (20:01)	21 (21:00)	135,158	140,500	Low
21 (21:01)	22 (22:00)	130,231	140,500	Low
22 (22:01)	23 (23:00)	122,184	140,500	Low
23 (23:01)	24 (24:00)	112,656	140,500	Low