



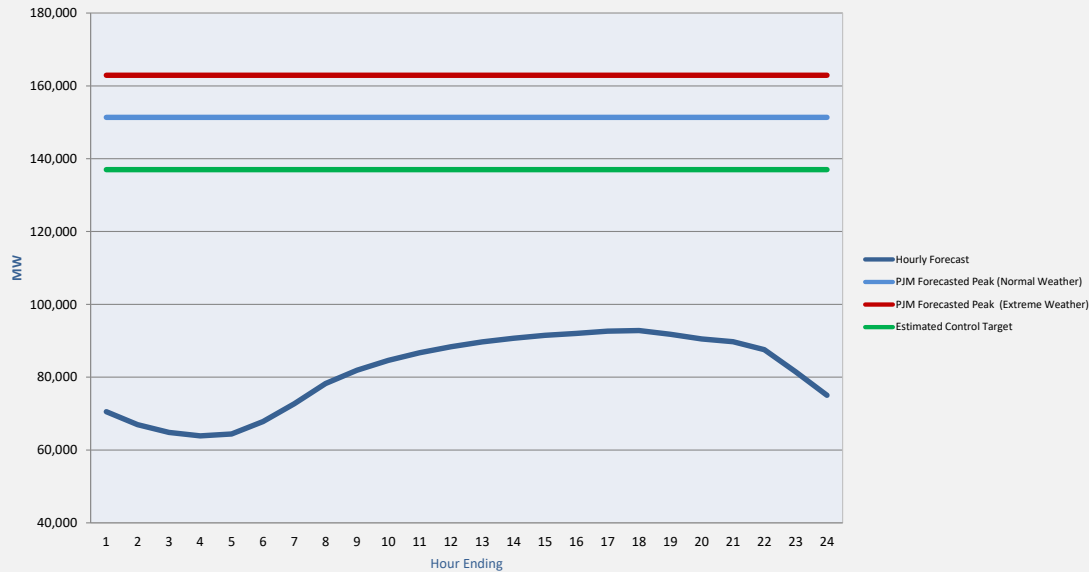
## PJM Summer Peak Forecast Report

6/3/2019

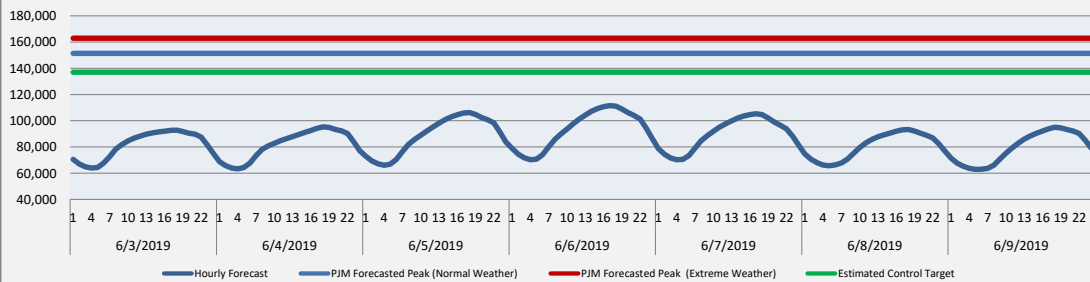
Annual capacity costs are set by your usage contribution to the peak hour during the 5 peak days from June through September, multiplied by the auction clearing price. Any usage reduction during these hours can reduce your costs starting in June of the following year. As the PJM forecasted usage approaches or exceeds the Estimated Control Target, you may want to reduce your organization's expected usage.

The capacity costs you pay go to power generators who can guarantee availability. IGS Energy sets an estimated control target based on historical summer peaks and will adjust the target as the current summer progresses. Annual clearing prices are determined by PJM through auctions. More information about PJM can be found at [www.PJM.com](http://www.PJM.com)

Current Day PJM Forecast



PJM 7 Day Load Forecast



	Date	6/3/2019		
Hour Beginning	Hour Ending	Hourly Forecast (MW)	Current Control Target	Probability of Peak Hour
0 (12:01)	1 (1:00)	70,536	137,000	Low
1 (1:01)	2 (2:00)	66,958	137,000	Low
2 (2:01)	3 (3:00)	64,821	137,000	Low
3 (3:01)	4 (4:00)	63,890	137,000	Low
4 (4:01)	5 (5:00)	64,399	137,000	Low
5 (5:01)	6 (6:00)	67,820	137,000	Low
6 (6:01)	7 (7:00)	72,710	137,000	Low
7 (7:01)	8 (8:00)	78,264	137,000	Low
8 (8:01)	9 (9:00)	81,919	137,000	Low
9 (9:01)	10 (10:00)	84,609	137,000	Low
10 (10:01)	11 (11:00)	86,731	137,000	Low
11 (11:01)	12 (12:00)	88,368	137,000	Low
12 (12:01)	13 (13:00)	89,712	137,000	Low
13 (13:01)	14 (14:00)	90,690	137,000	Low
14 (14:01)	15 (15:00)	91,510	137,000	Low
15 (15:01)	16 (16:00)	92,033	137,000	Low
16 (16:01)	17 (17:00)	92,626	137,000	Low
17 (17:01)	18 (18:00)	92,813	137,000	Low
18 (18:01)	19 (19:00)	91,786	137,000	Low
19 (19:01)	20 (20:00)	90,486	137,000	Low
20 (20:01)	21 (21:00)	89,728	137,000	Low
21 (21:01)	22 (22:00)	87,560	137,000	Low
22 (22:01)	23 (23:00)	81,475	137,000	Low
23 (23:01)	24 (24:00)	75,055	137,000	Low